

Renewable energy projects in the Netherlands: urgency and the role of Impact Assessment



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The Netherlands: outline and goals

- Energy consumption is increasing and gas reserves are running out
- National gas production will be stopped
- Switching to alternative energy sources for transport and heating (households, greenhouses)
- Goal: zero carbon (CO₂) emissions by 2050
- Sustainable energy production and energy saving major boost





Large renewable energy projects

- Investment of 35 billion euros for the coming 10 years
- Projects:
 - Offshore windfarms and power lines to land
 - Onshore energy infrastructure transport network (power lines)
 - Hydrogen production and transport network (backbone)
 - CO₂ capture and storage



Overview

(MIEK, 2022)





IA related issues

- National plans/programs are late
- SEA not always applied
- Level of detail insufficient for subsequent projects
- Strategic and complex decision-making in the project phase
- Interlinkage between projects
- New Environment and Planning Act
- Request and political pressure for faster and simplified procedures!
- Repower EU proposal





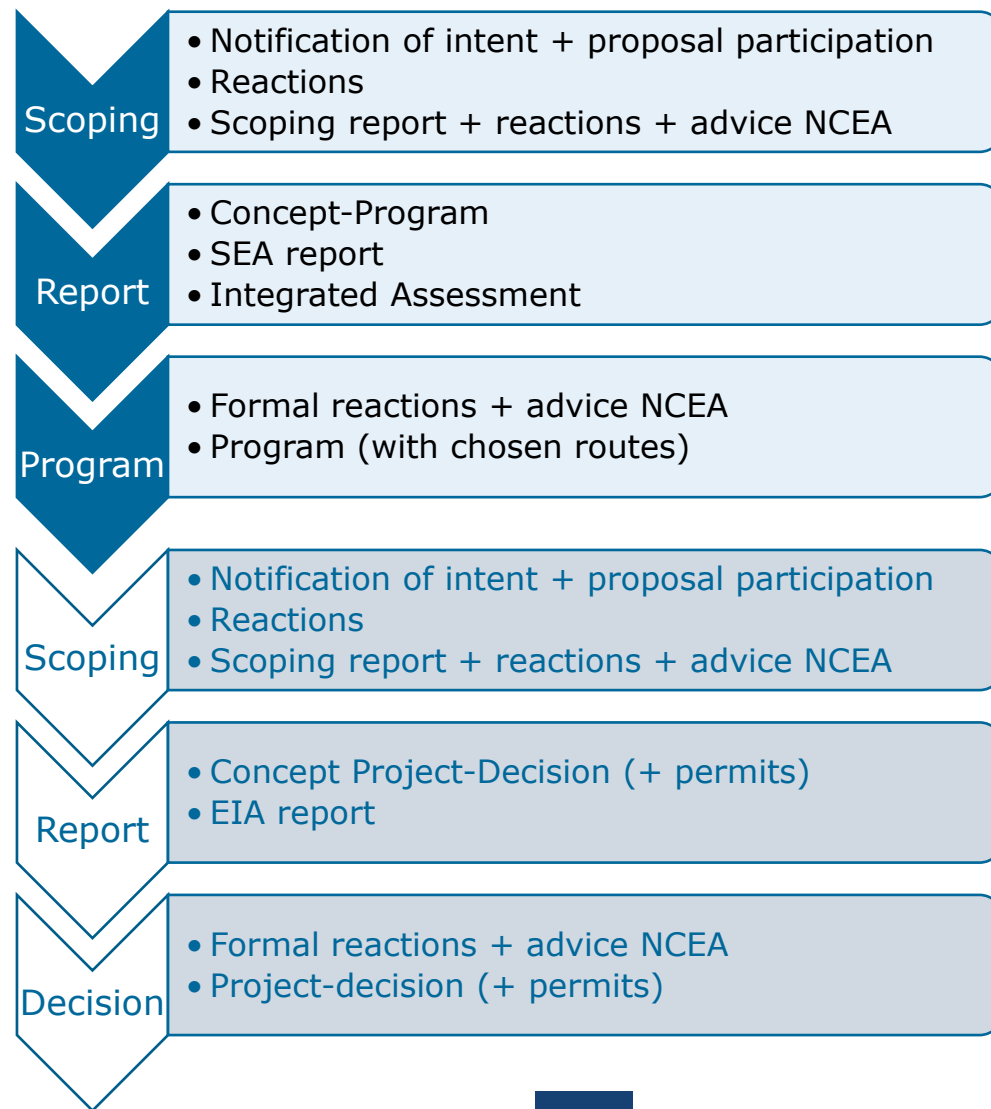
Approach

- Complex projects/plan offshore: program incl. SEA, subsequent (one phase) project-decision with EIA
- Onshore:
 - Complex projects: SEA and EIA (two phase project-decision)
 - 'Simple' projects: EIA (one phase project-decision)
 - Local projects: spatial planning by municipalities, EIA screening
- New Environment and Planning Act requires extensive public participation



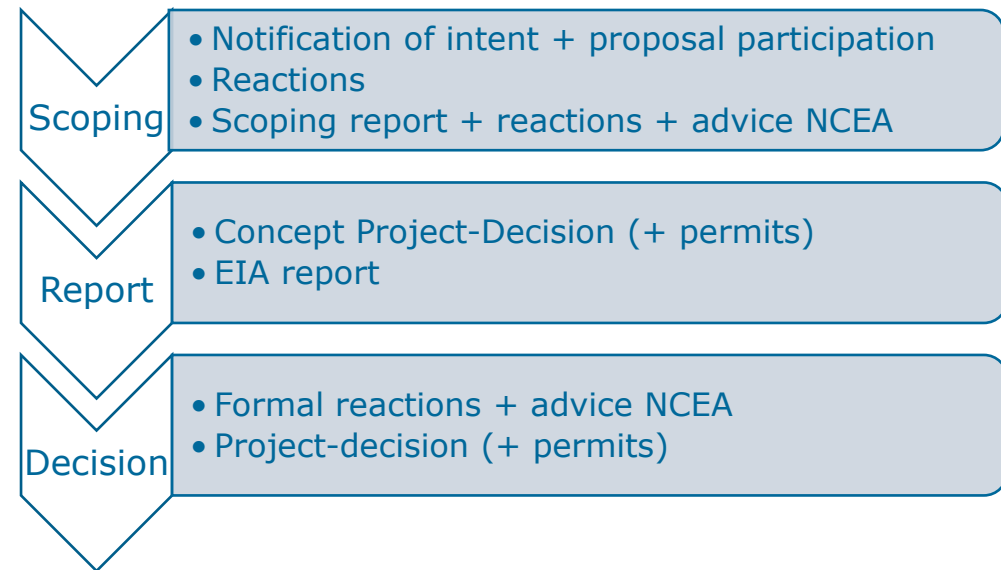
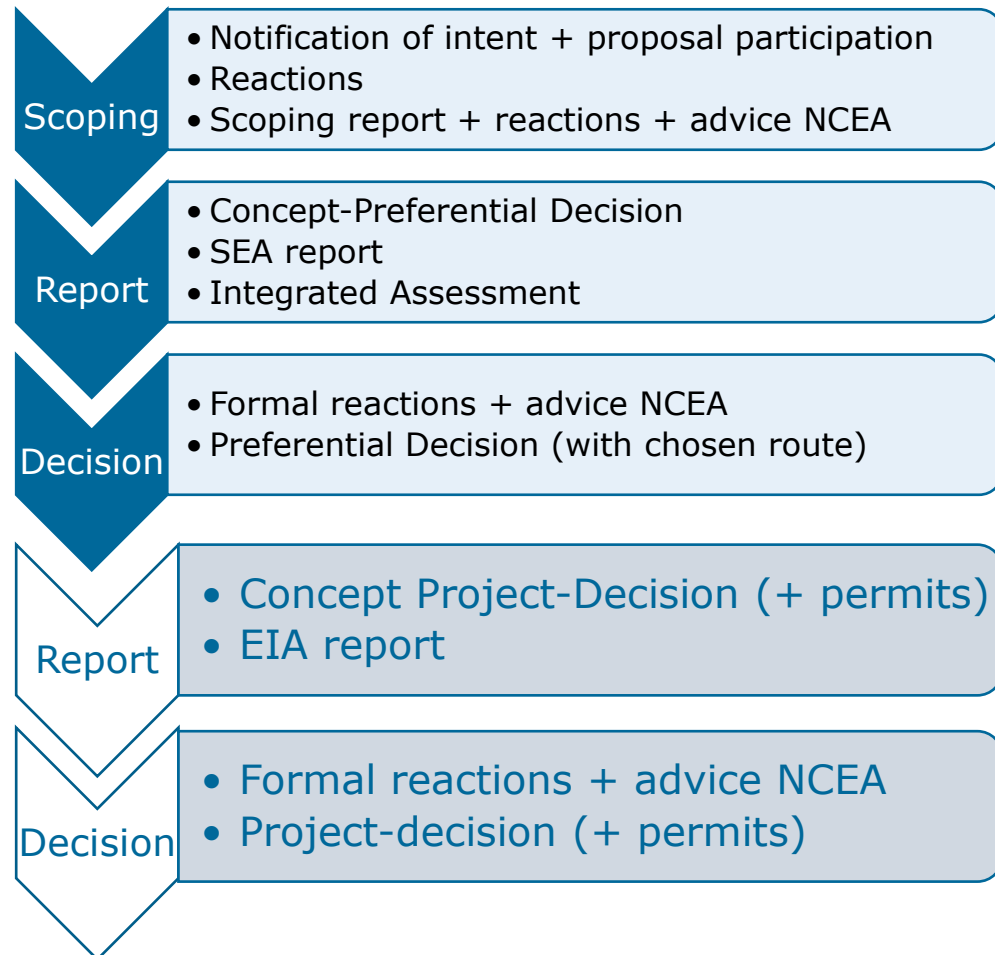


Procedure complex projects/plan offshore





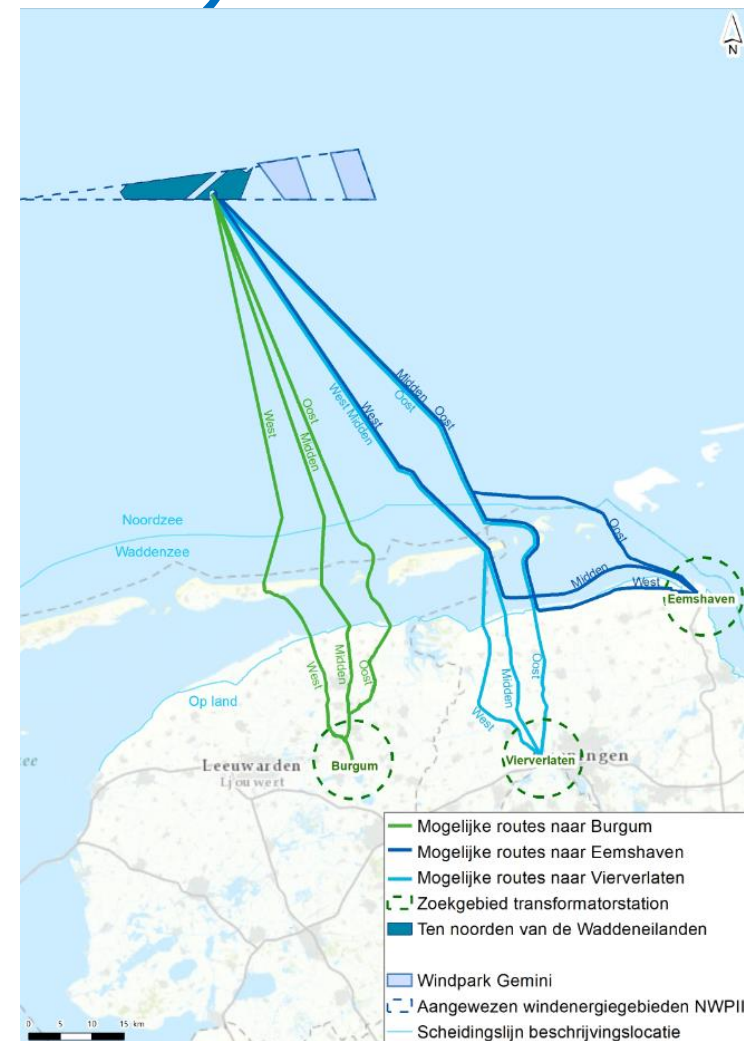
Procedure projects (onshore): complex and 'simple'





Example 1: Program offshore windparks connection to Eemshaven (PAWOZ)

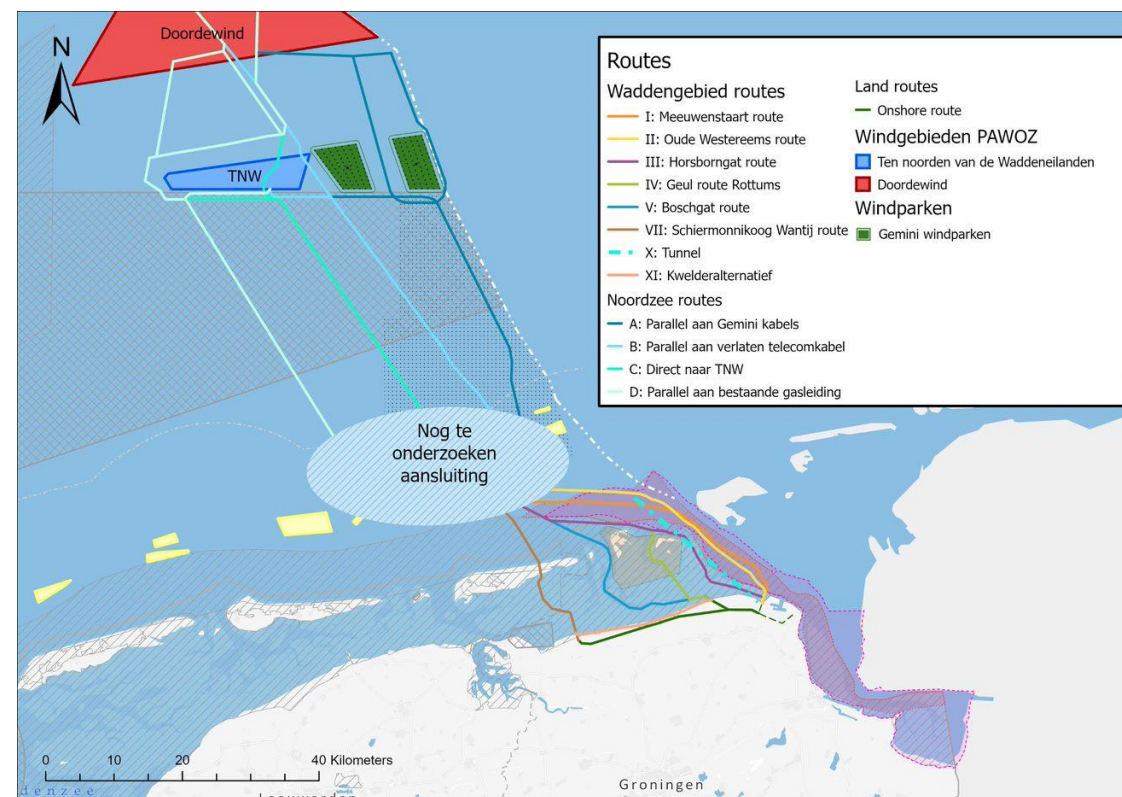
- Project started as project decision (two phases) in 2019
- December 2021: Minister decided to end the project and start a new program
- Reasons:
 - Need for regional/national view of the project/program
 - Considering long-term developments
- Chosen route in the project was not accepted by the stakeholders who asked for a broader view





Example 1: PAWOZ

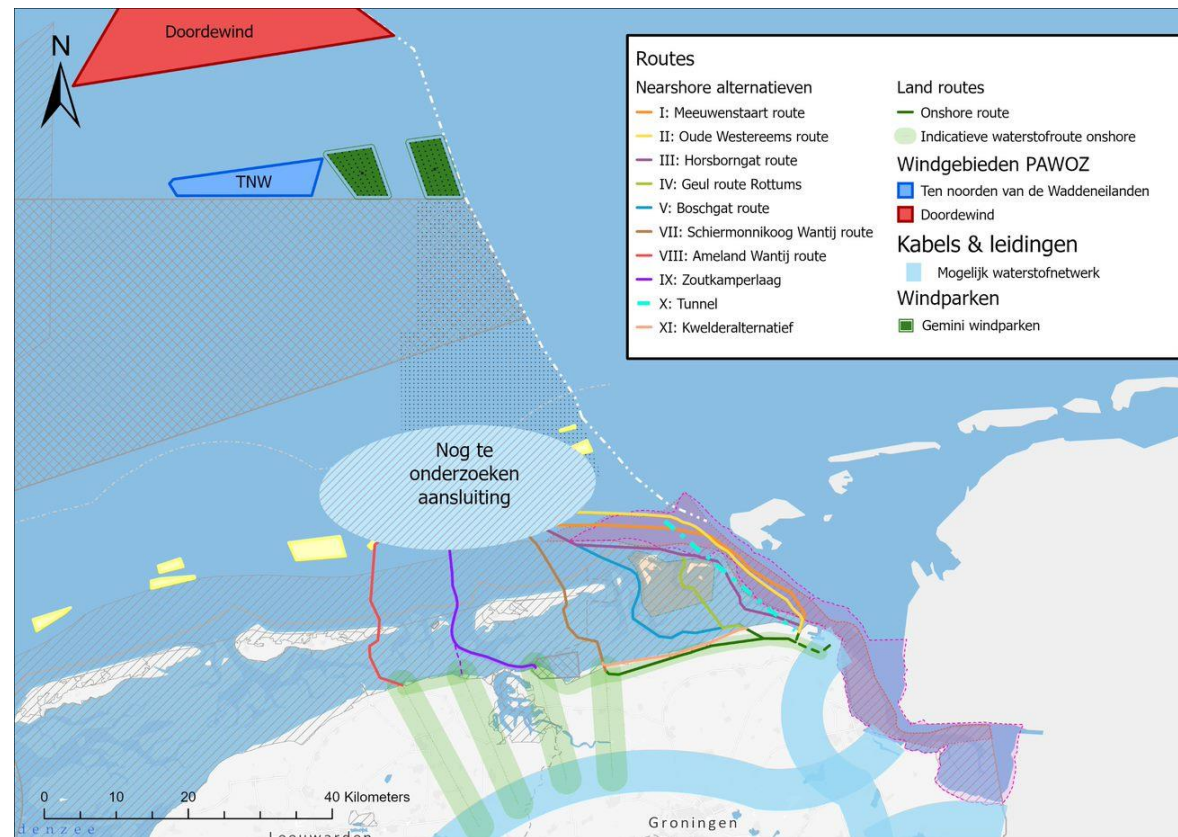
- Program has broader scope than initial project
- Short-term (till 2031):
 - (NEW) Hydrogen pipeline from Windpark TNW (0,7 GW)
 - Electricity Cables to land from Windpark Doordewind (4,0 GW)
 - Destination: Eemshaven
- Leading to route choices for subsequent project decisions





Example 1: PAWOZ

- After 2031: also considering connection of future wind parks
- Through electricity cables and/or hydrogen pipelines
- Considering hydrogen production facilities at sea
- Leading to route choices for subsequent project decisions





Example 2: New power line

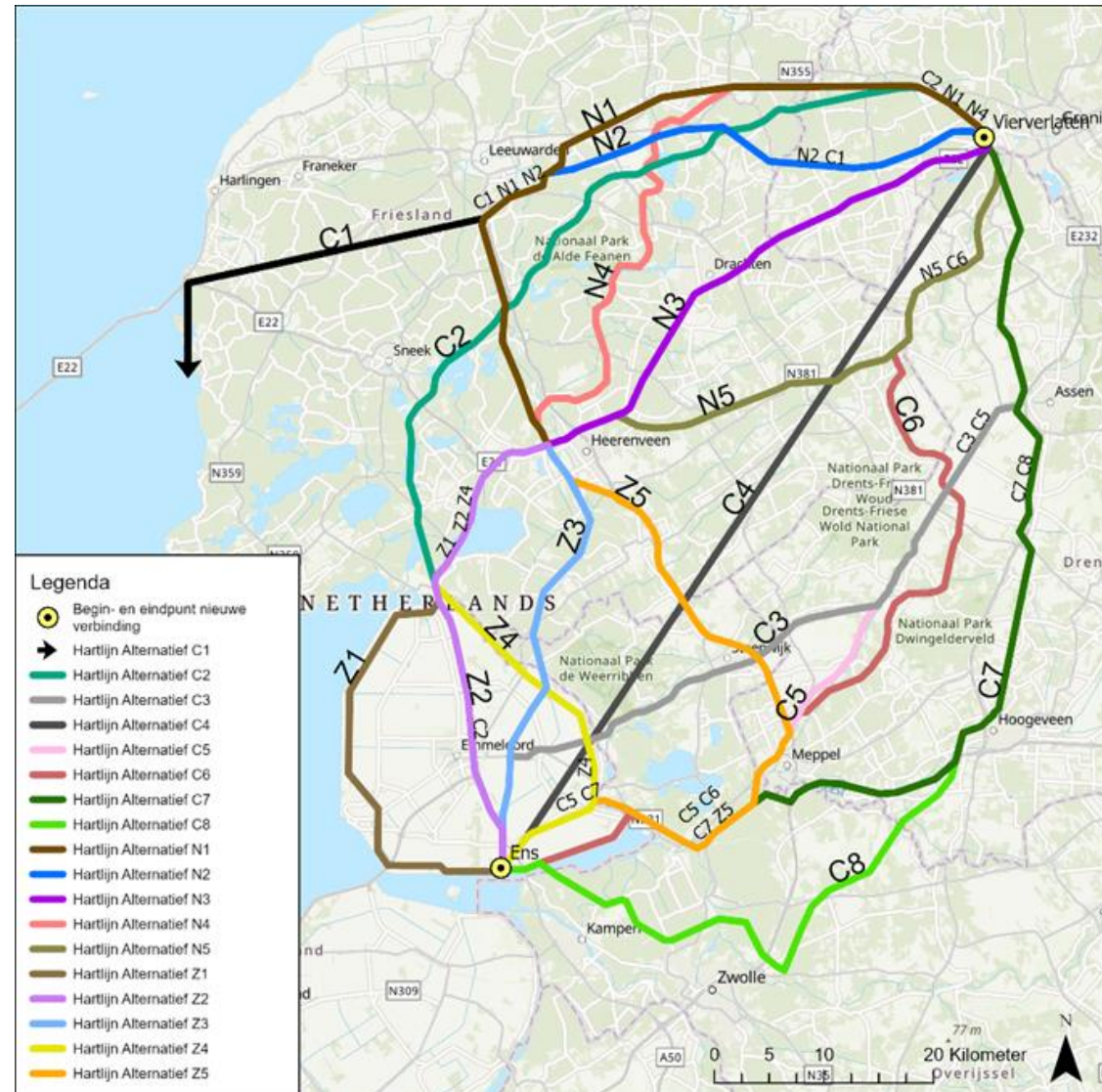
- New power line(380 kV) between Vierverlaten and Ens
- 120 km in total
- Large area, comprising 5 provinces, 24 municipalities and 5 water boards
- Many alternatives, challenging SEA scoping phase
- First experience with preferential decision: (formal) route choice





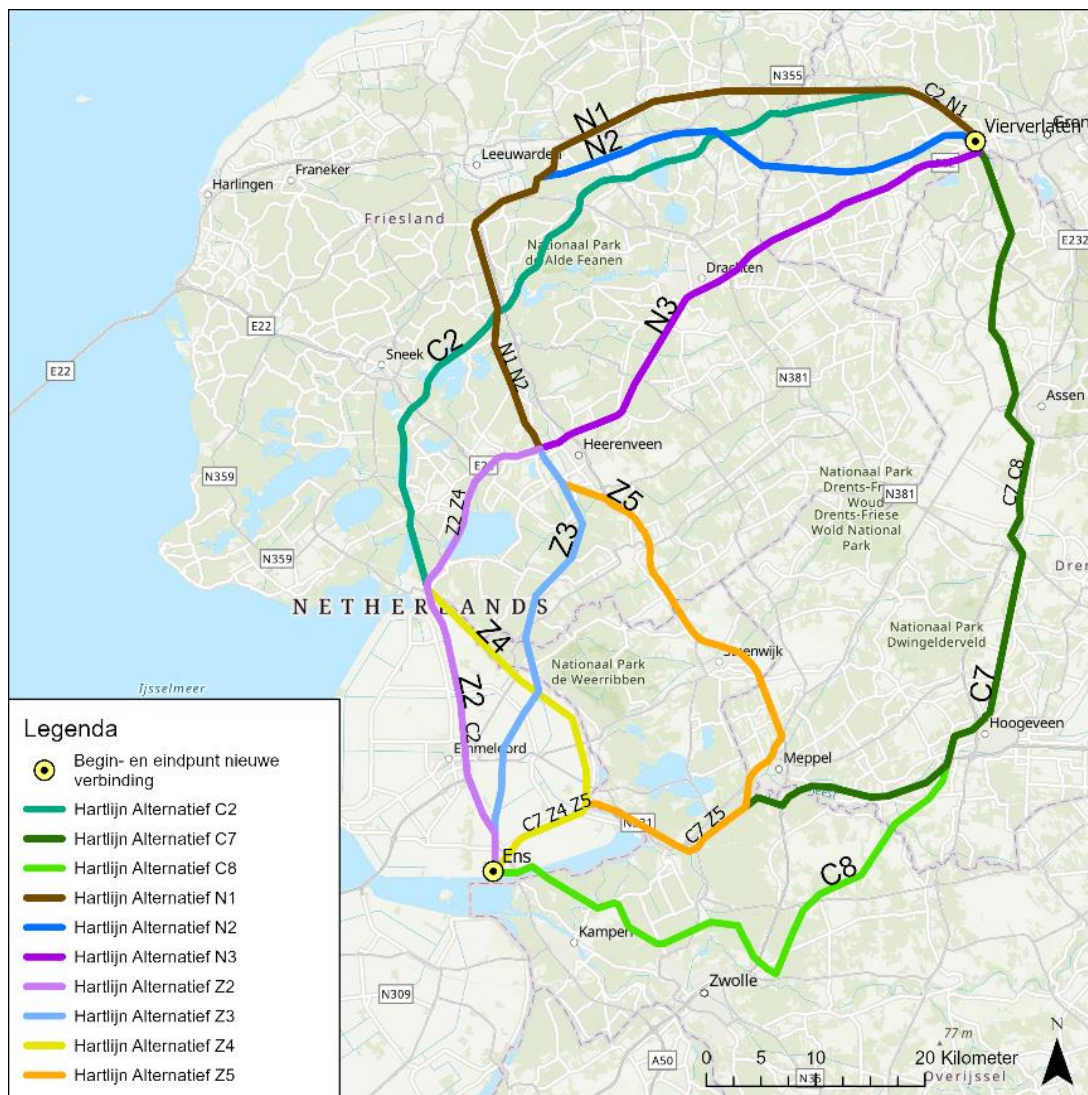
Example 2: New power line

- Scoping phase (SEA): two sieves
- Sieve 1: based on the starting points:
 - New connection between Vierverlaten and Ens
 - Above ground
 - Combination with other power lines of other infrastructure
 - Within the study area
- Leading to 10 alternatives (see next slide)





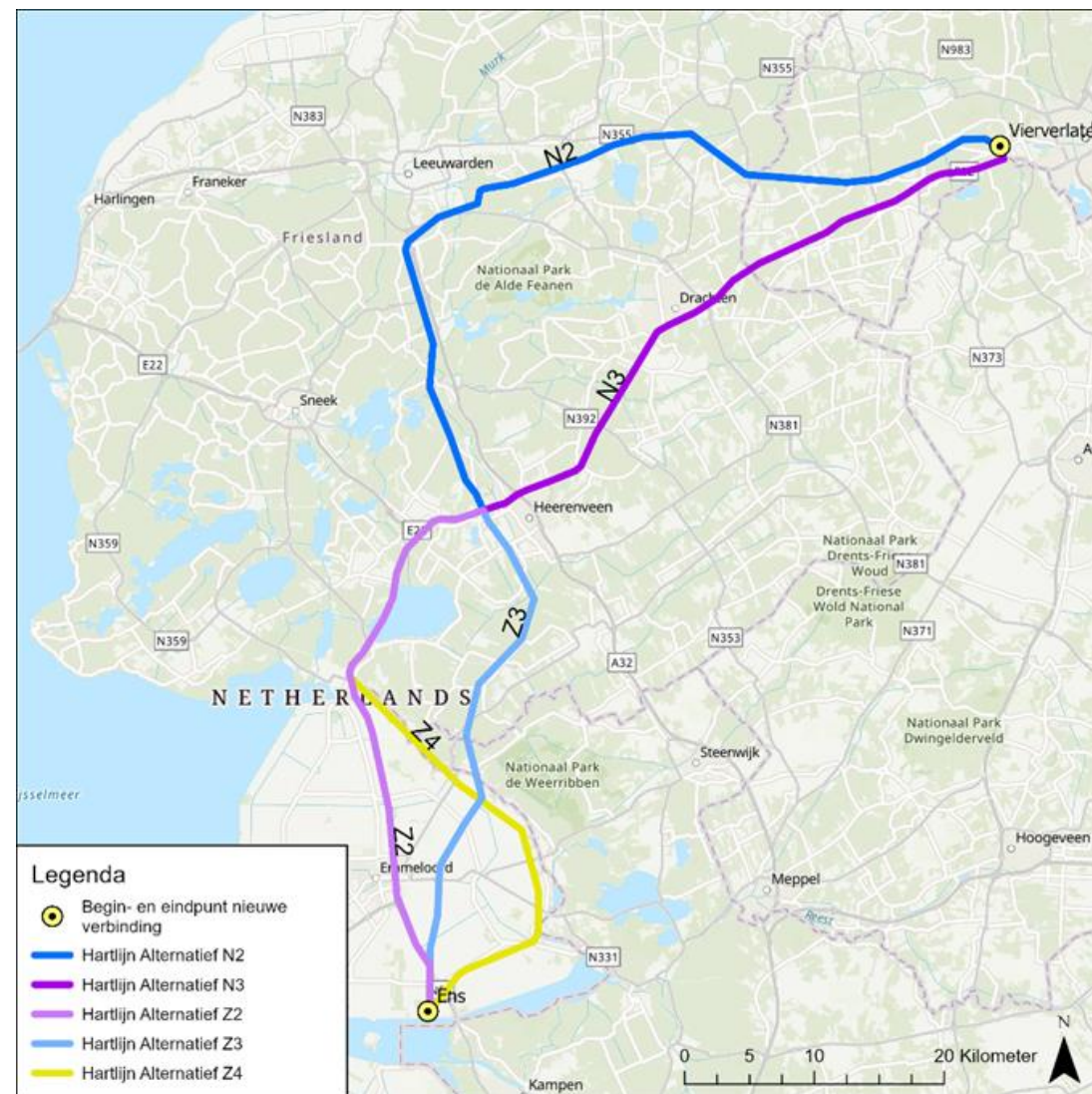
Example 2: New power line (results sieve 1)





Example 2: New power line (results sieve 2)

- Sieve 2: based on showstoppers/criteria:
 - Technical aspects and future proof
 - Sensitive areas and buildings
 - Ecology (eg Natura 2000)
 - Landscape
 - Cultural heritage
 - Costs
- Corridor width of 5 km
- Leading to 5 remaining alternatives for the SEA





Dilemmas

- Urgency versus good process: sometimes a step back is necessary
- Level of detail required at SEA program level in order to speed up subsequent projects
- Involvement of stakeholders at an early stage (also to avoid delays later)
- Best technical route versus optimal route based on participation
- Scoping challenges: criteria for scoping, manageable SEA process
- Small projects: needed property has been bought, how to deal with alternatives





Discussion

- Is impact assessment agile enough for urgent projects? Or do we need another approach?
- Which elements of impact assessment are the most valuable and should we focus on?
- What is the added value of EIA for small projects? Are there other options?



Let's continue the conversation!

Post questions and comments in the IAIA23 app.

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